

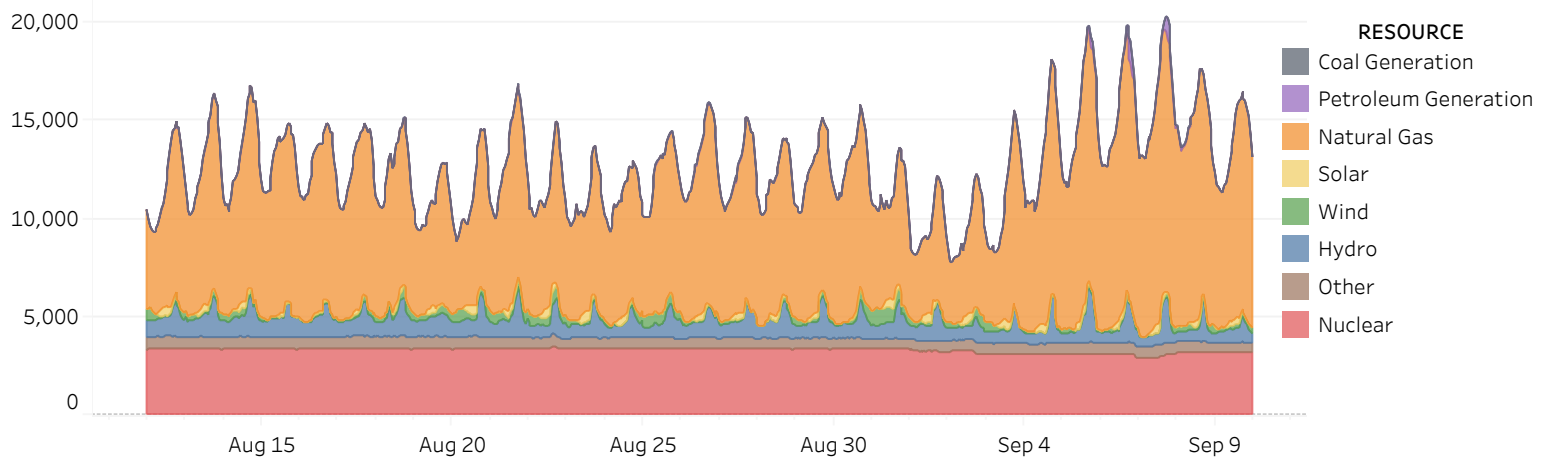
NEW ENGLAND ELECTRICITY OVERVIEW



The NEPOOL 12-month strip fell 4.2% week-over-week, settling at \$64.49/MWh. All calendar strips also saw decreases week-over-week. The 2024 strip decreased 0.64% week-over-week to \$68.03/MWh, and both the 2025 and 2026 strips decreased 0.37%, settling at \$69.80/MWh and \$63.88/MWh respectively. Natural gas storage sits within the 5-year average, with storage increasing 33 Bcf to 222 Bcf above the 5-year average, and both NYMEX and Basis fell week-over-week. On Friday, ISO-NE reported that loads peaked at 23,521 MW hour ending 18 on Thursday, September 7th. While these are preliminary numbers and are subject to change, load from Thursday will likely establish the peak for the summer, making it the latest annual system peak since the regional forward capacity market was established close to two decades ago. High temperatures from this September heat last week put upward pressure on prices, but subsequent cooling has seen prices drop.

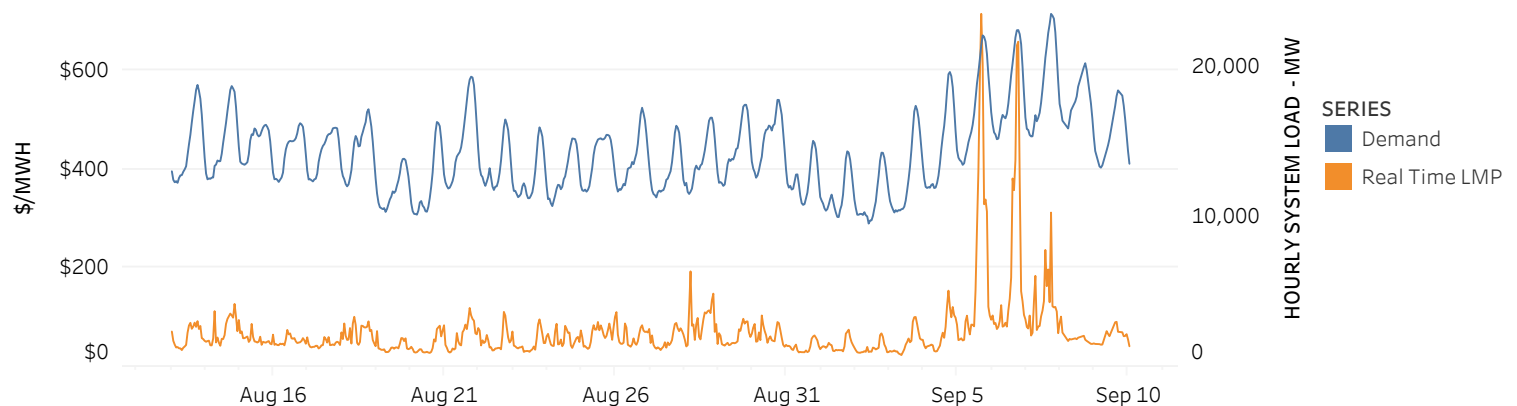
NEW ENGLAND REGIONAL ELECTRICITY GRID GENERATION MIX

ISO-NE GRID ELECTRICITY GENERATION MIX - EXCLUDES IMPORTS - MW



NEW ENGLAND GRID FUNDAMENTALS

ISO NE HOURLY GRID DEMAND & REAL TIME LMP RATE



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