# OCT 30 - NOV 3, 2023 MARKET

# SUMMARY



SPOTLIGHT | Ørsted Cancels Offshore Wind Project

Ørsted, a Danish multinational energy company and the world's largest offshore wind developer, scrapped plan to build two wind farms named Ocean Wind 1 and 2 off the coast of New Jersey. Ocean Wind 1, planned to hav 98 offshore turbines, would have been the state's first offshore wind project and generated electricity to power half a million homes...

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# **CES SCORE** | Is it Time for Action?

The CES SCORE shows how current wholesale commodity prices compare to their 52-week range. A score close to 0 indicates that current prices are close to their 52-week HIGH; a score close to 100 indicates that current prices are close to their 52-week LOW. Many factors influence how wholesale prices are translated into retail prices paid by consumers and when it is time to consider a price lock. Please contact your CES Energy Services Advisor for customized strategic procurement advice.

**NEW ENGLAND ELECTRICITY TERMS** 

1	L2 MONTH: 88
1	L <b>8 MONTH:</b> 83
2	24 MONTH: 83

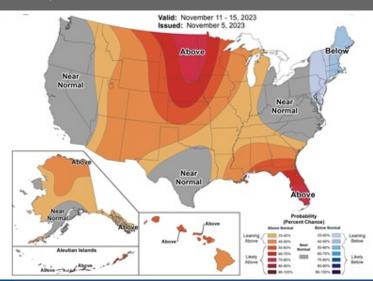
**36 MONTH:** 79

**NATURAL GAS NYMEX TERMS** 

12 MONTH: 98
18 MONTH: 88
24 MONTH: 91
<b>36 MONTH:</b> 83

CRUDE OIL TERMS
<b>12 MONTH</b> : 69
<b>18 MONTH:</b> 66
<b>24 MONTH</b> : 65
<b>36 MONTH:</b> 62

# WEATHER | 6-10 Day Forecast



Winter temperatures are setting in in New England, with temperatures expected to fall below average, while the remainder of the country will experience average or above average temperatures through the middle of November.

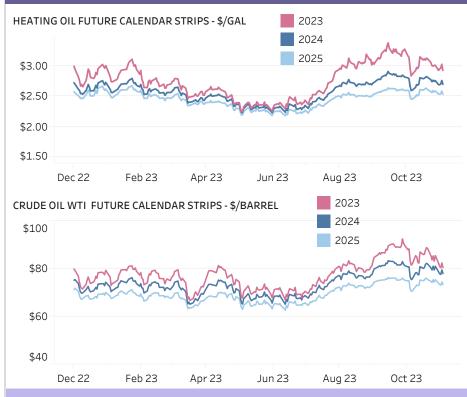
This map depicts forecasted temperatures for next week compared to the long-term average. The **blue/purple** areas are forecast to be colder than normal, gray areas are normal, and yellow/orange/red areas are warmer than normal. Abnormally hot weather in the summer and cold weather in the winter can increase the price for natural gas, oil, and electricity.

# MARKET SUMMARY

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# **OIL & DISTILLATES OVERVIEW**

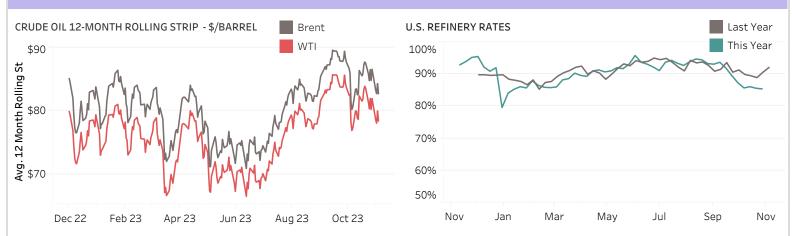


# Prompt Month Price For Dec 23

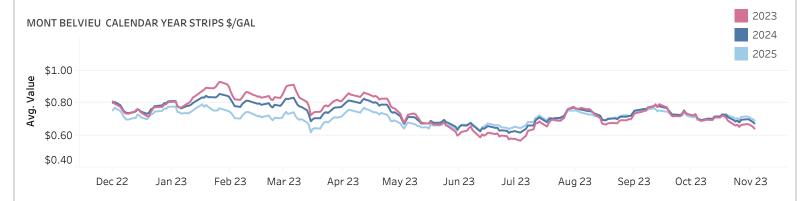


The rolling 12-month price strip for WTI closed at \$80/barrel last week, 0.3% lower than a week ago, and the rolling 12-month price strip for Brent closed at \$84.33/barrel, registering a decline of 0.6% week-over-week. With OPEC continuing production cuts until the end of the year and possibly extending cuts into 2024, oil prices could move upward this week. World Bank analysts report that if the Israel-Palestine conflict escalates further, crude oil could skyrocket into a dramatic price range. US oil production has remained steady since reaching new record high in August. While the active rig count has suffered a decline compared to last year, drilling productivity has improved. Oil exploration companies are drilling longer laterals and focusing their efforts on high concentration areas, ensuring a better return on investment. Increased domestic crude oil production is alleviating some of the upward pressure on oil prices.

### **FUNDAMENTALS**



# PROPANE

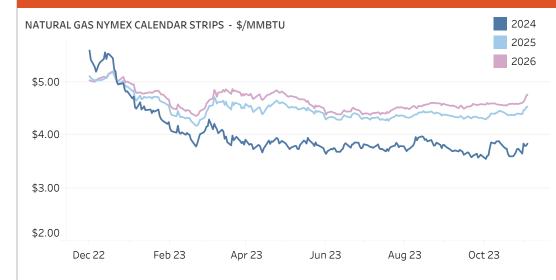


# MARKET SUMMARY

# **OCT 30 - NOV 3, 2023**

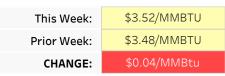


# **NATURAL GAS OVERVIEW**



Winter natural gas NYMEX strips are an average of commodity prices for the months of December - March of each winter. Prices are presented in this format to highlight what consumers will pay during the typical heating season in the U.S.

# Prompt Month Price For Dec 23



The November NYMEX prompt month futures saw a 1.2% increase week-over-week to land at \$3.52/MMBtu. We saw natural gas production decrease slightly last week to 102.4 Bcf/day. Net injections into storage totaled 79 Bcf last week, falling just shy of the 81 Bcf median predicted by analysts. Although this shortfall is small, it is likely to put some upward pressure on NYMEX. Due to cooler temperatures across the country, we saw natural gas consumption in the residential and commercial sectors increase by 61.8% as heating demand increased.

### **NATURAL GAS FUNDAMENTALS**



# MARKET SUMMARY

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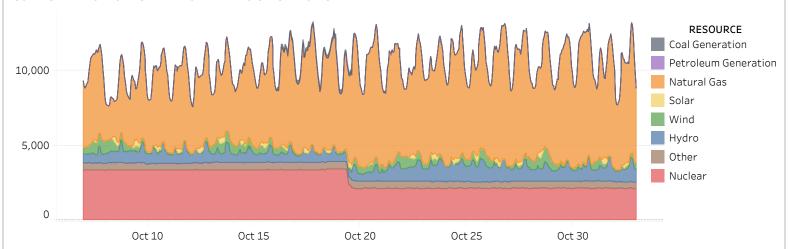
#### NEW ENGLAND ELECTRICITY OVERVIEW



The NEPOOL 12-month strip fell slightly this past week, settling at \$60.81/MWh, a 0.4% decrease week-over-week. All calendar strips also saw losses week-over-week, with the 2024 calendar year strip falling 1.8% to \$64.10/MWh, the 2025 strip decreasing 1.4% to \$67.73/MWh, and the 2026 strip landing at \$64.01/MWh, 1.2% decrease. A smaller than anticipated natural gas storage injection put upward pressure on natural gas pricing and subsequent electricity pricing. Following an unseasonably warm weekend, prices are likely to respond to increased heating demand as winter temperatures fully materialize in the coming week.

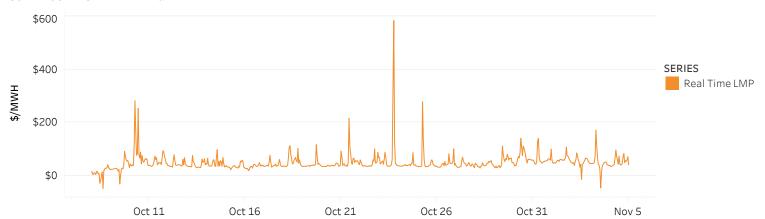
# **NEW ENGLAND REGIONAL ELECTRICITY GRID GENERATION MIX**





## **NEW ENGLAND GRID FUNDAMENTALS**

## ISO NE HOURLY GRID DEMAND & REAL TIME LMP RATE



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