JANUARY 15 - 19, 2024 MARKET SUMMARY



SPOTLIGHT | Power Grids Maintain Reliability Through Winter Chill

Last week, during the Federal Energy Regulatory Commission's (FERC) open meeting, Chairman Phillips highlighted the strong performance of the US power grid despite cold temperatures driving peak winter electricity demand. This came after a week when much of the country experienced extreme cold and grid operators issued related advisores and alerts out of concern for potential blackouts....

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CES SCORE | Is it Time for Action?

The CES SCORE shows how current wholesale commodity prices compare to their 52-week range. A score close to 0 indicates that current prices are close to their 52-week HIGH; a score close to 100 indicates that current prices are close to their 52-week LOW. Many factors influence how wholesale prices are translated into retail prices paid by consumers and when it is time to consider a price lock. Please contact your CES Energy Services Advisor for customized strategic procurement advice.

NEW ENGLAND ELECTRICITY TERMS

NATORAL GAS RIMEA TERMS
12 MONTH: 100
18 MONTH: 100
24 MONTH: 100

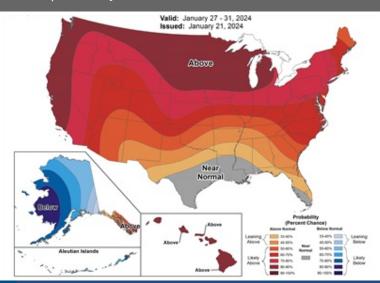
NATURAL GAS NYMEX TERMS

12 MONTH: 100
18 MONTH: 100
24 MONTH: 100
36 MONTH: 97

CRODE OIL TERMS
12 MONTH: 82
18 MONTH: 81
24 MONTH: 80
36 MONTH: 78

CRUDE OIL TERMS

WEATHER | 6-10 Day Forecast



After a cold snap enveloped much of the country this past week, above-average temperatures are expected to move in for the remainder of the month and into February.

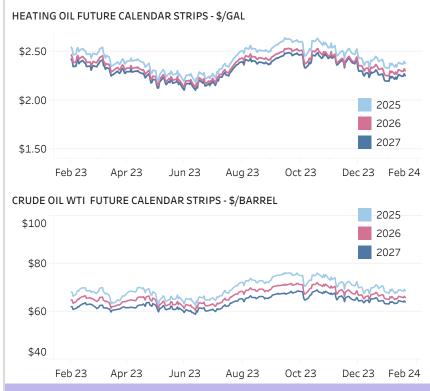
This map depicts forecasted temperatures for next week compared to the long-term average. The blue/purple areas are forecast to be colder than normal, gray areas are normal, and **yellow/orange/red** areas are warmer than normal. Abnormally hot weather in the summer and cold weather in the winter can increase the price for natural gas, oil, and electricity.

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JANUARY 15 - 19, 2024



OIL & DISTILLATES OVERVIEW

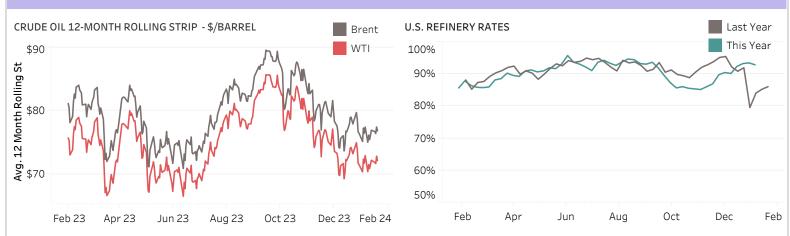


Prompt Month Price For Feb 24



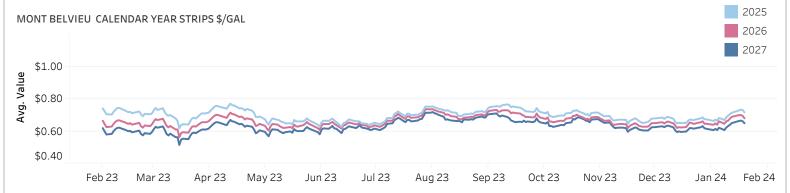
Crude oil experienced slight drops in prices this week as concerns over geopolitical tensions grew. WTI decreased 0.09% week-over-week to \$72.14/barrel, and Brent was down 0.13% week-over-week to \$76.86/barrel. Investors are balancing the impact of war widening in the Middle East and global disruptions to supply with downtrodden economic outlook data. The Houthis have continued to attack ships on the Red Sea despite responses from the U.S. and its allies, and Israel's attacks in Gaza show little sign of stopping. Furthermore, a Russian Baltic Sea fuel export terminal was shut down due to a fire. On the demand side, recent economic data points to shaky growth outlook in both China and Europe. This comes on top of December data that showed U.S. consumer inflation rose 3.4% in December, .2% higher than expected. EIA, IEA, and OPEC demand data projections show a wide range of oil demand growth for 2024 but all three expect demand to slow in 2025.

FUNDAMENTALS





PROPANE

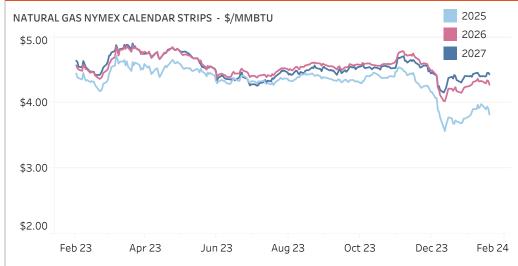


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NATURAL GAS OVERVIEW



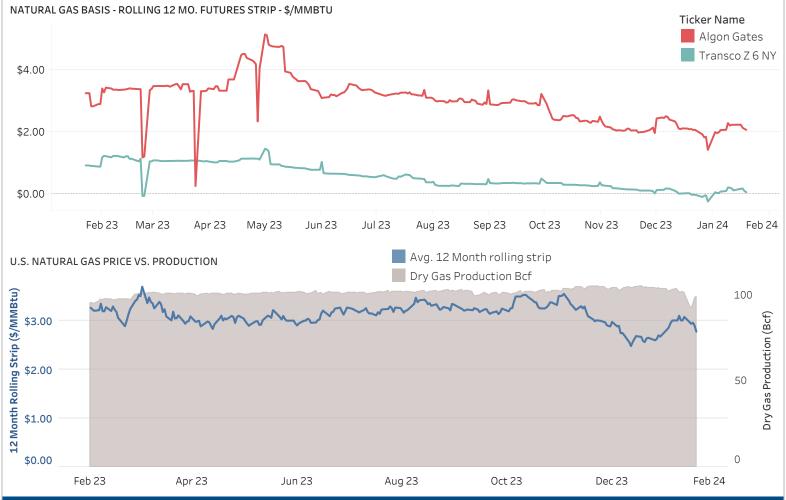
Winter natural gas NYMEX strips are an average of commodity prices for the months of December - March of each winter. Prices are presented in this format to highlight what consumers will pay during the typical heating season in the U.S.

Prompt Month Price For Feb 24



Natural gas prompt month futures experienced a significant 23.8% drop week-over-week, landing at \$2.52/MMBtu. Total US consumption rose 20.8% to 123.4 Bcf/day. Consumption in the residential and commercial, industrial, and electric power sectors reached a combined daily record high of 141.5 Bcf on January 16th as temperatures fell below average across much of the country. Ahead of the weekend, demand was expected to continue to rise as temperatures dropped further. A warm February temperature outlook has eased upward movement in pricing in the Northeast, as the Basis 12-month rolling strip has fallen 3.2% week-over-week.

NATURAL GAS FUNDAMENTALS



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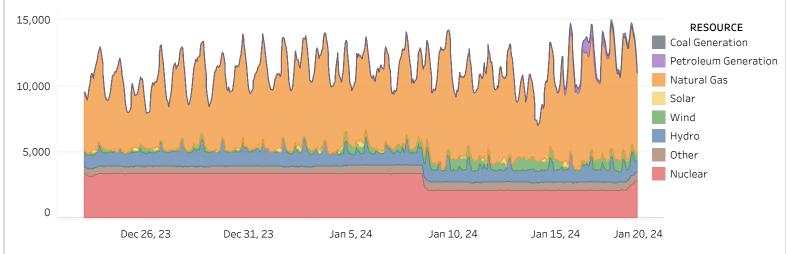
NEW ENGLAND ELECTRICITY OVERVIEW



The NEPOOL 12-month strip fell by 2% week-over-week, landing at \$56.89/MWh. After recent increases due to anticipated winter weather events around the holiday weekend, this past week saw some recovery, with calendar strip prices remaining fairly stable. The 2025 calendar strip rose 0.8% to settle at \$61.76/MWh. The 2026 strip increased week-over-week by 0.6% to \$59.11/MWh, and the 2027 strip fell by 0.9% week-over-week to land at \$55.99/MWh. Milder weather is forecast for the coming weeks, combining with high natural gas storage levels to put downward pressure on natural gas pricing and subsequent electricity pricing. However, some upward pressure from colder temperatures and associated increased heating demand is likely as we move into February.

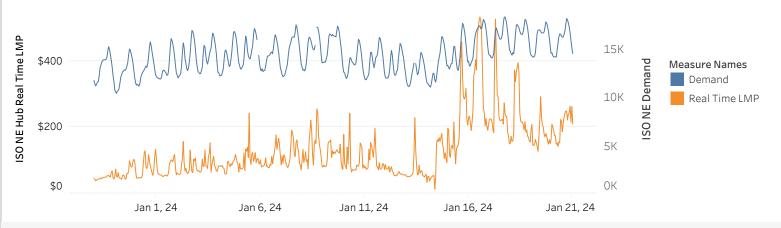
NEW ENGLAND REGIONAL ELECTRICITY GRID GENERATION MIX





NEW ENGLAND GRID FUNDAMENTALS

ISO NE HOURLY GRID DEMAND & REAL TIME LMP RATE



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