JUNE 3 - 7, 2024 MARKET SUMMARY

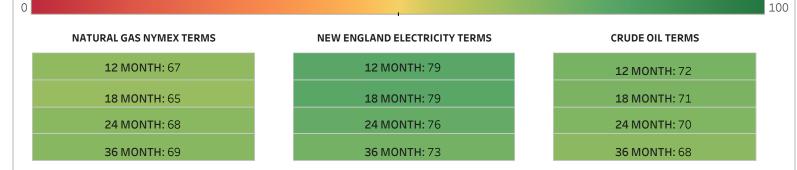


SPOTLIGHT | Norway Pipeline Crack Spikes European Gas Prices

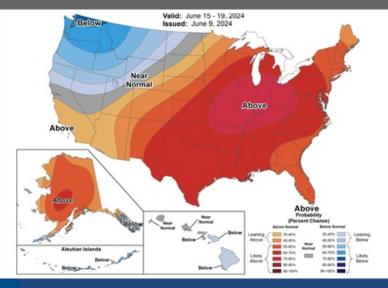
On Monday June 3, a small crack was discovered at the Sleipner Riser gas platform, which caused a temporary outage of Norwegian gas flows to Europe. The crack was quickly repaired and the pipeline returned online Friday during the day. Despite the efficient repairs, natural gas prices in Europe, Asia, and the U.S. spiked considerably due to a. On Monday June 3, a small crack was discovered at the Sleipner Riser gas platform, which caused a temporary outage of Norwegian gas flows to Europe. The crack was quickly repaired and the pipeline returned online Friday during the day. Despite the efficient repairs, natural gas prices in Europe, Asia, and the U.S. spiked considerably due to concerns surrounding tightening supply of natural gas as well as competition for liquified natural gas resources to supplement European gas demand during the outage. Prices in Europe hit a calendar year high, matching prices from December 2023. Norway is currently the largest supplier of natural gas to Europe and accounted for 30% of Europe's natural gas imports last year. This event serves as a reminder of the volatility the European natural gas market is susceptible to following Russia's invasion of Ukraine, and the dangers of dependence on imports from a single country. The announcement of repairs eased prices throughout the week.

CES SCORE | Is it Time for Action?

The **CES SCORE** shows how current <u>wholesale commodity</u> prices compare to their 52-week range. A score close to 0 indicates that current prices are close to their 52-week **HIGH**; a score close to 100 indicates that current prices are close to their 52-week **LOW**. Many factors influence how wholesale prices are translated into <u>retail prices</u> paid by consumers and when it is time to consider a price lock. Please contact your CES Energy Services Advisor for customized strategic procurement advice.



WEATHER | 6-10 Day Forecast



A warm front is moving across much of the country, with below average temperatures expected only in the Pacific Northwest.

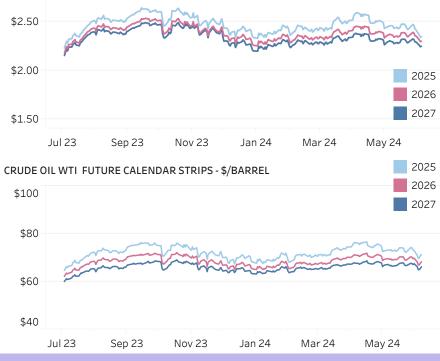
This map depicts forecasted temperatures for next week compared to the long-term average. The **blue/purple** areas are forecast to be colder than normal, gray areas are normal, and **yellow/orange/red** areas are warmer than normal. Abnormally hot weather in the summer and cold weather in the winter can increase the price for natural gas, oil, and electricity.

MARKET SUMMARY



OIL & DISTILLATES OVERVIEW

HEATING OIL FUTURE CALENDAR STRIPS - \$/GAL



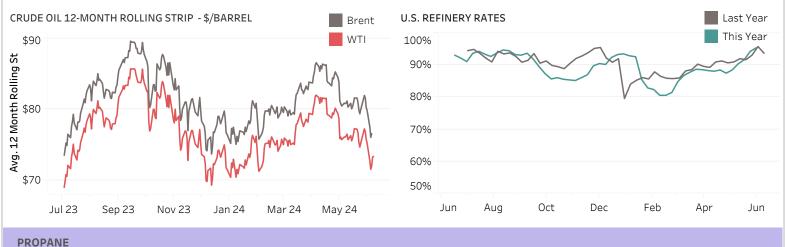
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Prompt Month Price For Jul 24

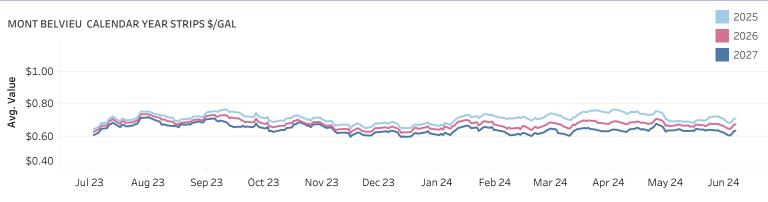
This Week:	\$75.53/Bbl
Prior Week:	\$77.91/Bbl
CHANGE:	(\$2.38)/Bbl

WTI and Brent prices both experienced decreases this week. WTI was down 6.36% to \$71.95/barrel week-over-week, and Brent was down 6.18% week-over-week to \$76.55/barrel. The New York Harbor Heating Oil price registered a 5.47% decrease over the last week to \$2.35/gallon. President Biden's administration said it has increased crude oil purchasing to replenish the Strategic Petroleum Reserve. U.S. job growth accelerated more than expected, indicating that the Federal Reserve will hold off on beginning to cut interest rates. The European Central Bank Crude went ahead with its first interest rate since 2019. America's active rig count fell to 492, the lowest in over two years, but U.S. oil production remains at all-time highs of 13.1 million barrels per day, according to EIA data. OPEC+ signaled last week that production cuts will continue but that the group may allow select members to begin moving away from production cuts starting in the fall.

FUNDAMENTALS







MARKET SUMMARY

JUNE 3 - 7, 2024



NATURAL GAS OVERVIEW

NATURAL GAS NYMEX CALENDAR STRIPS - \$/MMBTU



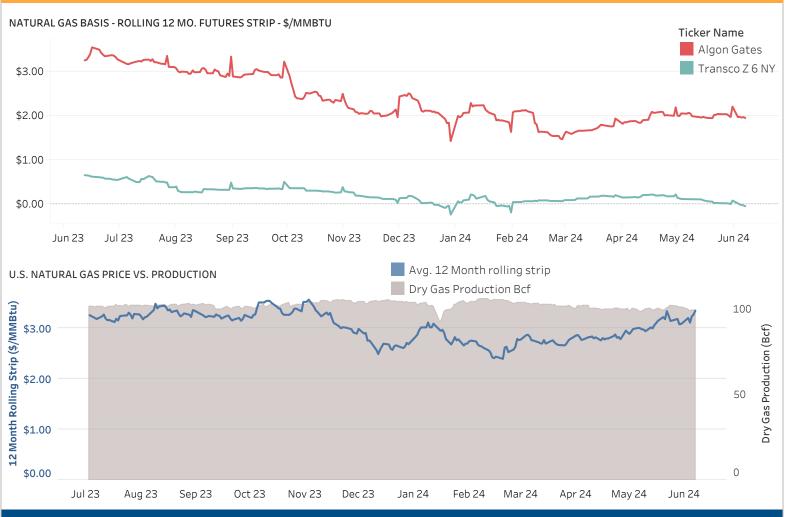
Winter natural gas NYMEX strips are an average of commodity prices for the months of December - March of each winter. Prices are presented in this format to highlight what consumers will pay during the typical heating season in the U.S.

Prompt Month Price For Jul 24

This Week:	\$2.92/MMBTU
Prior Week:	\$2.57/MMBTU
CHANGE:	\$0.35/MMBTU

The natural gas prompt month rose by 35¢ or 13.5% week-over-week to \$2.92/MMBtu, and the twelve-month strip is up by 7.7% to \$3.34/MMBtu. U.S. dry natural gas production dropped by 0.7% from the previous report week, while national consumption increased, driven by the industrial and power sectors. Storage sits 581 Bcf above the five-year average, with an injection of 98 Bcf for the week ending May 31st coming in above expectations but below average for the end of May. Reduced injections and production have contributed to a narrowing supply surplus, which has put upward pressure on prices. Average U.S. daily LNG exports increased week-over-week by 1.5% to 13.2 Bcf/d last week, and rose by 6.7% from April to May, with increased deliveries to Southeast Asia amid hotter weather and softening European demand.

NATURAL GAS FUNDAMENTALS



MARKET SUMMARY

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NEW ENGLAND ELECTRICITY OVERVIEW

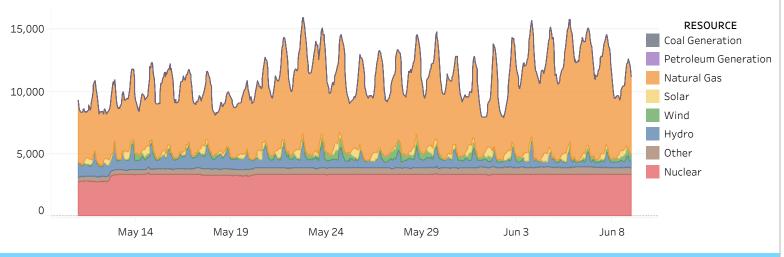


The NEPOOL 12-month electricity strip registered gains last
week after declining significantly the week before, rising by
4.2% to \$59.06/MWh, matching the trend in calendar year strips for electricity. The 2025 strip climbed week-over-week by 2.24%
to \$62.21/MWh, the 2026 strip rose by about 1% last week to
\$62.70/MWh, and the 2027 strip experienced an ordinary
increase of 0.35%, closing at \$59.03/MWh. An increase in Henry Hub and Algonquin Citygate natural gas prices week-over-week
contributed to this rise in power prices, but plentiful storage continues to alleviate upward pressure in the markets. With record summer temperatures forecasted by the National Oceanic and Atmospheric Administration (NOAA), cooling demand could cause a surge in power consumption across the country from June through September.

NEW ENGLAND REGIONAL ELECTRICITY GRID GENERATION MIX

ISO-NE GRID ELECTRICITY GENERATION MIX - EXCLUDES IMPORTS - MW

NEW ENGLAND GRID FUNDAMENTALS



ISO NE HOURLY GRID DEMAND & REAL TIME LMP RATE \$150 15K SO NE Hub Real Time LMP Measure Names SO NE Demand \$100 Demand 10K Real Time LMP \$50 5К \$0 ОК May 20 May 25 May 30 Jun 4 Jun 9

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