## March 7 - 11, 2022 MARKET SUMMARY



SPOTLIGHT | ISO-NE Forward Capacity Auction Results Released

The Forward Capacity
Auction procures generation
capacity to sufficiently meet
projected peak electricity
load three years ahead.

On March 9, ISO new England released the results of Forward Capacity Auction 16, after a nearly month-long delay. The auction procures generation capacity to sufficiently meet projected peak electricity load three years ahead. The results of FCA 16, covering June 2025-May 2026, were delayed after the DC Circuit Court paused ISO's termination of the proposed Killingly natural gas plant just before the FCA's 2/7 start, requiring ISO to calculate two sets of outcomes, with and without Killingly's inclusion. After the final ruling terminated the plant's FCA participation on 3/3, the final auction results reflect a continued trend of lower forward capacity costs in the mid-2020s compared to recent years. Forward capacity market costs are assessed to New England ratepayers through a charge based on customer demand during the grid's annual peak hour, and the reduction in these costs over the coming years may help blunt increased commodity prices as customers begin to evaluate electricity supply agreements for future years.

#### **CES SCORE** | Is it Time for Action?

The CES SCORE shows how current wholesale commodity prices compare to their 52-week range. A score close to 0 indicates that current prices are close to their 52-week HIGH; a score close to 100 indicates that current prices are close to their 52-week LOW. Many factors influence how wholesale prices are translated into retail prices paid by consumers and when it is time to consider a price lock. Please contact your CES Energy Services Advisor for customized strategic procurement advice.

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#### **NATURAL GAS NYMEX TERMS**

12 MONTH:12 18 MONTH:12 24 MONTH: 6 36 MONTH:5

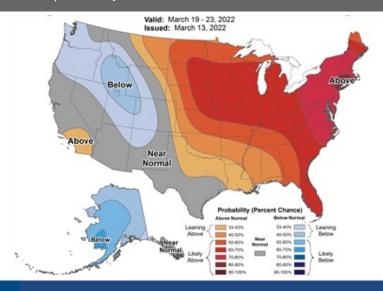
#### NEW ENGLAND ELECTRICITY TERMS

12 MONTH:10 18 MONTH:30 24 MONTH: 8 36 MONTH:5

#### CRUDE OIL TERMS

12 MONTH:18 18 MONTH:17 24 MONTH: 15 36 MONTH:15

#### **WEATHER** | 6-10 Day Forecast



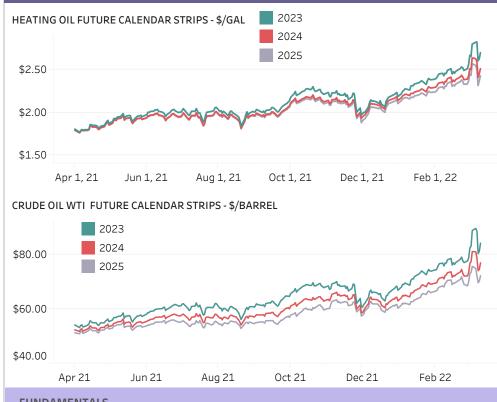
## Above average temperatures expected for the East and average and below average temperatures expected for the West Coast

This map depicts forecasted temperatures for next week compared to the long-term average. The **blue/purple** areas are forecast to be colder than normal, gray areas are normal, and **yellow/orange/red** areas are warmer than normal. Abnormally hot weather in the summer and cold weather in the winter can increase the price for natural gas, oil, and electricity.

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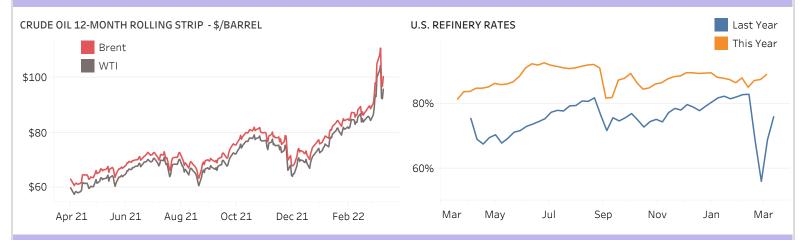
#### **OIL & DISTILLATES OVERVIEW**



Prompt Month Price For May 22 This Week: \$109.33/MMBTU \$115.68/MMBTU Prior Week: CHANGE: (\$6.35)√

WTI prices closed at \$109.33 per barrel on Friday, after hitting the highest recorded prices since 2014 on Tuesday. The EIA released their updated short-term energy outlook and forecasted crude oil prices are estimated to average more than \$100 a barrel throughout 2022. As retail gas prices continue to rise, there are talks of increasing oil supply from the UAE, yet representatives from OPEC have not made a formal decision yet. In reaction to Russia's invasion of Ukraine, the U.S. and the U.K. decided to ban Russian oil, which will increase global anxiety around supply shortages. These geopolitical factors, low refinery production, and increased consumption of distillate fuel have led to the highest nominal heating oil and diesel prices since 2014.

#### **FUNDAMENTALS**



### **PROPANE**

Apr 21

May 21

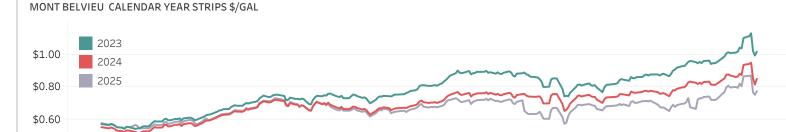
Jun 21

Jul 21

Aug 21

\$0.40

2



Sep 21

Oct 21

Nov 21

Dec 21

Jan 22

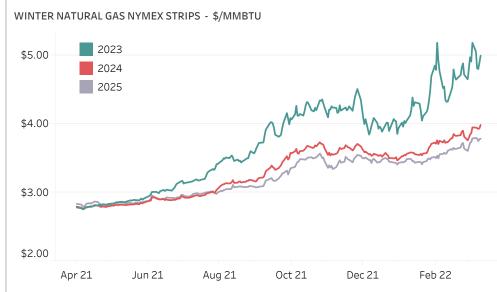
Feb 22

Mar 22

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#### **NATURAL GAS OVERVIEW**



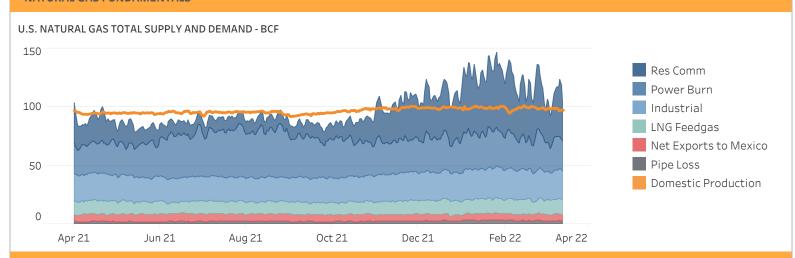
Winter natural gas NYMEX strips are an average of commodity prices for the months of December -March of each winter. Prices are presented in this format to highlight what consumers will pay during the typical heating season in the U.S.

#### Prompt Month Price For May 22

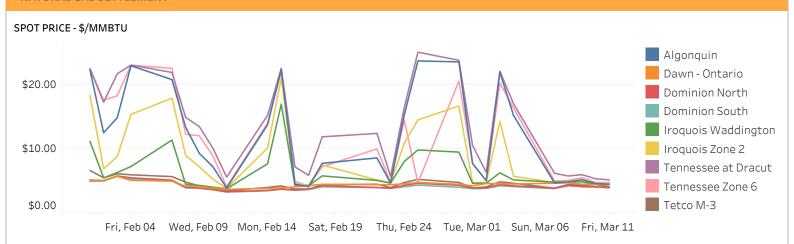


Natural gas futures declined 6% from the previous week, settling at \$4.73/MMBtu on Friday. Above-average temperatures are forecasted for the remainder of March in the eastern U.S., resulting in a warmer-than-normal start to the spring that could reduce domestic demand for heating fuels. This shift in weather patterns led prices to drop despite a week-over-week decline in dry gas production, continued near-record LNG exports, and a larger than expected storage withdrawal of 124 Bcf. As of March 4, storage inventories heading into the spring remain 290 Bcf below the five-year average at 1,519 Bcf.

#### **NATURAL GAS FUNDAMENTALS**



#### **NATURAL GAS SETTLEMENT**

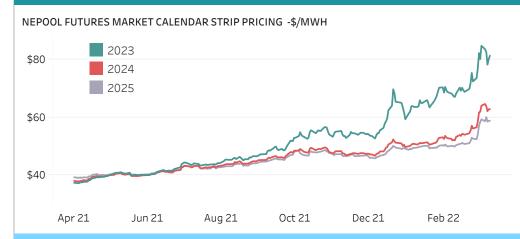


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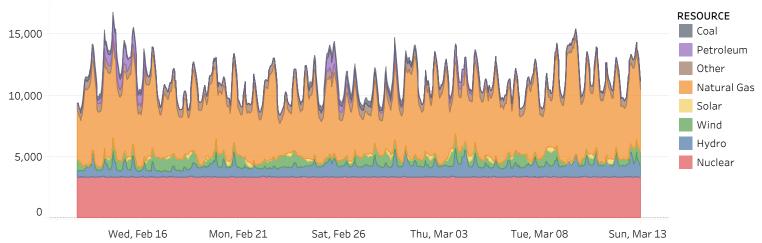
#### NEW ENGLAND ELECTRICITY OVERVIEW



The NEPOOL 12-mo. strip rose 0.3% week-over-week, ending the week at \$92.33/MWh. Calendar strips experienced some marginal declines, with the 2023 strip down 4.0%, the 2024 strip down 1.9%, and the 2025 strip down 0.8%. Milder temperatures, and subsequent reduced heating demand, over the past week have seemingly provided a balance to the current geopolitical turmoil's effect on commodity prices, as a similar trend was also seen in natural gas prices. These temperatures are expected to continue into the coming week and may continue to provide some stabilization to fluctuating prices.

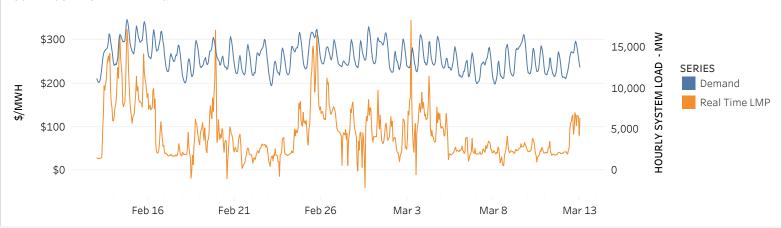
#### **NEW ENGLAND ELECTRICITY SUPPLY**





#### **NEW ENGLAND GRID FUNDAMENTALS**

#### ISO NE HOURLY GRID DEMAND & REAL TIME LMP RATE



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