April 11 - 15, 2022 MARKET SUMMARY



SPOTLIGHT | New Report Finds PPA Prices Jumped Sharply Since 2021

Since the beginning of 2021,
PPA prices have increased by
28.5%; in the first quarter of
2022 alone, prices were
up nearly 10%.

According to a new analysis released this past week by renewable energy marketplace firm LevelTen Energy, the price for renewable power purchase agreements (PPAs) has jumped significantly in the past year. Since the beginning of 2021, PPA prices have increased by 28.5%; in the first quarter of 2022 alone, prices were up by nearly 10%. Overall, the market-averaged national PPA price index has increased to \$39.91 per megawatt hour, with competitive solar prices up by 6% and wind up by 13.5% in the first three months of the year. The report highlights several factors for the increase in PPA prices, including a shortage of new renewable energy projects available in the market due to heightened materials costs, interconnection delays, and other regulatory-associated risks. Additionally, the Russian invasion of Ukraine has placed upward pressure on overall energy prices globally, and the recent decision by the U.S. Department of Commerce to investigate if Chinese solar manufacturers have been circumventing American tariffs has led to further increases in project development costs. With demand remaining strong the report concludes that prices will likely remain high for years to come, barring any substantial new policies to bolster the industry and drive down costs.

CES SCORE | Is it Time for Action?

The CES SCORE shows how current wholesale commodity prices compare to their 52-week range. A score close to 0 indicates that current prices are close to their 52-week HIGH; a score close to 100 indicates that current prices are close to their 52-week LOW. Many factors influence how wholesale prices are translated into retail prices paid by consumers and when it is time to consider a price lock. Please contact your CES Energy Services Advisor for customized strategic procurement advice.

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NATURAL GAS NYMEX TERMS

12 MONTH: 0
18 MONTH: 0
24 MONTH: 0
36 MONTH: 0

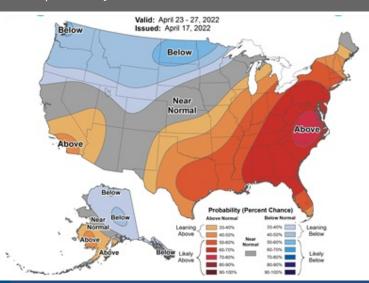
NEW ENGLAND ELECTRICITY TERMS

12 MONTH: 0
18 MONTH: 4
24 MONTH: 0
36 MONTH: 0

CRUDE OIL TERMS

12 MONTH: 9	Ð
18 MONTH: 9	5
24 MONTH: 2	2
36 MONTH:	1

WEATHER | 6-10 Day Forecast



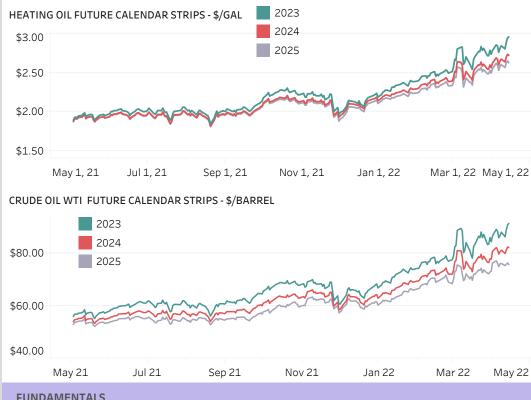
Above average temperatures expected for the Southeast and East and below average temperatures expected in the Northwest

This map depicts forecasted temperatures for next week compared to the long-term average. The **blue/purple** areas are forecast to be colder than normal, gray areas are normal, and **yellow/orange/red** areas are warmer than normal. Abnormally hot weather in the summer and cold weather in the winter can increase the price for natural gas, oil, and electricity.

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OIL & DISTILLATES OVERVIEW



Prompt Month Price For May 22

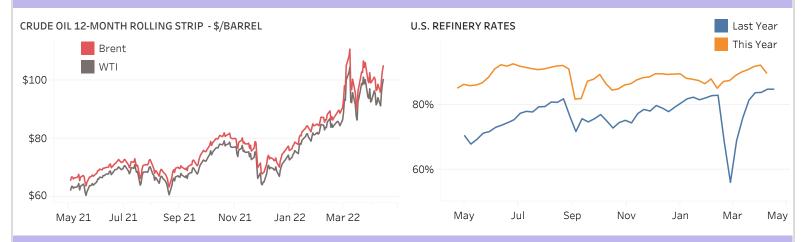
This Week: Prior Week: \$106.95/MMBTU \$98.26/MMBTU

CHANGE:

\$8.698

WTI prices closed at \$106.95 on Thursday, up 11.37% from the week prior. The International Energy Agency reported that the OPEC+ group's March production increase was only 10% of planned increases, as protests continue in Libya, further squeezing supply with Russian exports continuing to fall. Libya is home to Africa's largest crude reserve, and a decline in production there could have a large impact on global markets. The Biden administration announced that they would restart drilling leases on federal lands to increase supply. China is expected to ease lockdown restrictions, potentially increasing global demand.

FUNDAMENTALS



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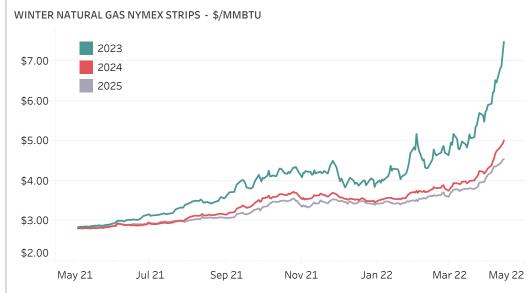




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NATURAL GAS OVERVIEW



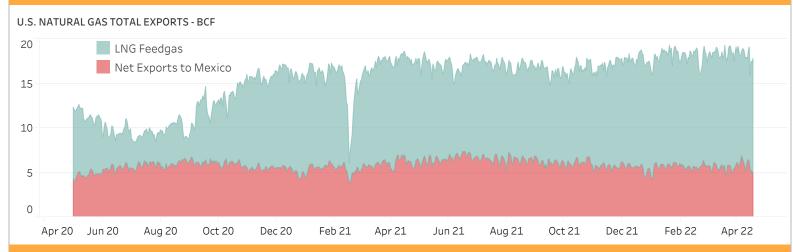
Winter natural gas NYMEX strips are an average of commodity prices for the months of December - March of each winter. Prices are presented in this format to highlight what consumers will pay during the typical heating season in the U.S.

Prompt Month Price For May 22

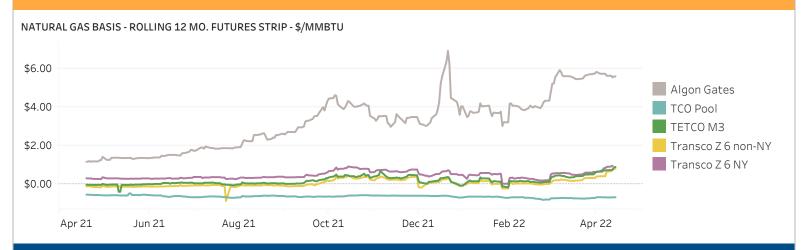


May front-month natural gas futures increased 16.2% from the previous week, settling at \$7.30/MMBtu on Friday. A stretch of cold early spring weather persisted across the U.S. last week, boosting total heating demand above seasonal averages. LNG feedgas volumes also remained strong at 12.2 Bcf/d, adding to the market's strong demand outlook. Production has yet to significantly increase in response to higher prices despite growth in the national rig count. Dry gas production dropped week-over-week to 93.4 Bcf/d. Storage inventories currently sit 303 Bcf below the five-year average at 1,397 Bcf.

NATURAL GAS FUNDAMENTALS



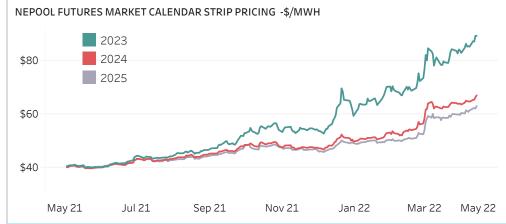
NATURAL GAS BASIS



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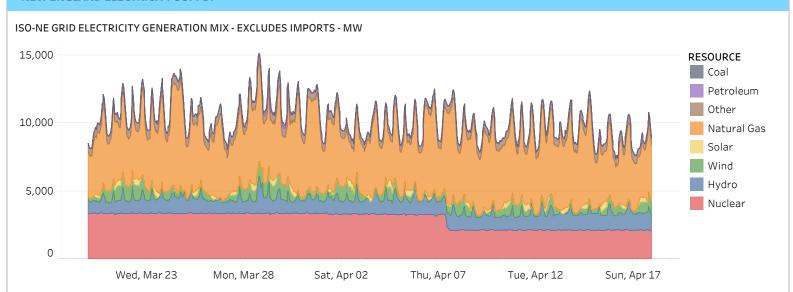


NEW ENGLAND ELECTRICITY OVERVIEW

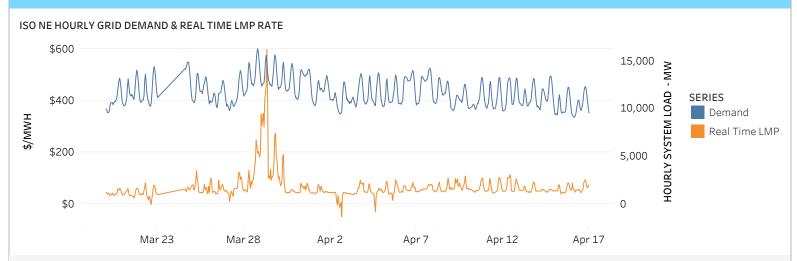


The NEPOOL 12-mo. strip rose 7.9% week-over-week, ending at \$109.58/MWh. Calendar strip prices also began to breakaway this week, with the 2023 strip up 4.5%, the 2024 strip up 3.4%, and the 2025 strip up 3.6%. NEPOOL 12-mo. strip prices have remained above \$100/MWh for the majority of the month of April and a week of mild weather seems to have done little to slow it down. Steady increases in calendar strip prices also bode poorly for long term electricity prospects. With Natural Gas production yet to increase, tightened inventories are driving prices up with electricity prices following close behind.

NEW ENGLAND ELECTRICITY SUPPLY



NEW ENGLAND GRID FUNDAMENTALS



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ENERGY SERVICESKEY CONTACTS





KEITH SAMPSON

Senior VP Energy Services

(617) 633-9320

ksampson@competitive-energy.com
ISO-NE; Massachusetts, Connecticut,
Rhode Island; NYISO



ZAC BLOOM

VP, Head of Sustainability & Renewables

(617) 237-6497

zbloom@competitive-energy.com
ISO-NE; CAISO; ERCOT; NYISO, SPP



CHARLIE AGNEW

Managing Director of Energy Services
(207) 576-3490

cagnew@competitive-energy.com
ISO-NE; Maine, New Hampshire,
Massachusetts



CHRIS BROOK

Director of Natural Gas & Energy Services

(207) 949-0312

cbrook@competitive-energy.com

ISO-NE; Maine, Massachusetts;

ERCOT; CAISO



LARRY PIGNATARO

Director of Strategic Partnerships

& Sr. Energy Services Advisor

(603) 767-5321

Ipignataro@competitive-energy.com

ISO-NE: New Hampshire, Maine,

Massachusetts



SANDY BEAUREGARD

Director of Sustainability Services
(207) 616-6340

sbeauregard@competitive-energy.com
ISO-NE; CAISO; ERCOT; NYISO; SPP



ZACK HALLOCK

Senior Energy Services Advisor

(603) 558-4872

zhallock@competitive-energy.com
ISO-NE; Massachusetts, Connecticut,

New Hampshire; NYISO



MAGGIE PAUL

Energy Services Advisor

(508) 648-9554

mpaul@competitive-energy.com

ISO-NE; Connecticut



For all your energy market questions, please contact your Energy Services Advisors today.