June 13 - 17, 2022 MARKET SUMMARY



SPOTLIGHT | Freeport LNG Explosion Shifts Global Supply and Demand

Two weeks ago, the Freeport LNG export facility in Quintana Island, Texas experienced a large explosion. Originally expected to shut down the facility for three weeks, on June 14 it was announced that it would be at least 90 days before exports resumed. This news sent domestic natural gas prices down about 16% and European and Asia LNG benchmarks surging upward.

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CES SCORE | Is it Time for Action?

The CES SCORE shows how current wholesale commodity prices compare to their 52-week range. A score close to 0 indicates that current prices are close to their 52-week HIGH; a score close to 100 indicates that current prices are close to their 52-week LOW. Many factors influence how wholesale prices are translated into retail prices paid by consumers and when it is time to consider a price lock. Please contact your CES Energy Services Advisor for customized strategic procurement advice.

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NATURAL GAS NYMEX TERMS

12 MONTH: 35
18 MONTH: 34
24 MONTH: 32
36 MONTH: 28

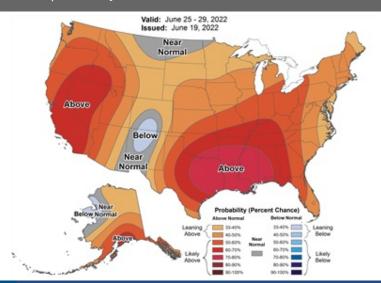
NEW ENGLAND ELECTRICITY TERMS

12 MONTH: 6
18 MONTH: 3
24 MONTH: 3
36 MONTH: 3

CRUDE OIL TERMS

12 MONTH: 17
18 MONTH : 16
24 MONTH: 15
36 MONTH: 13

WEATHER | 6-10 Day Forecast



Above average temperatures expected for most of the continental U.S. with the hottest temperatures expected in the South and West

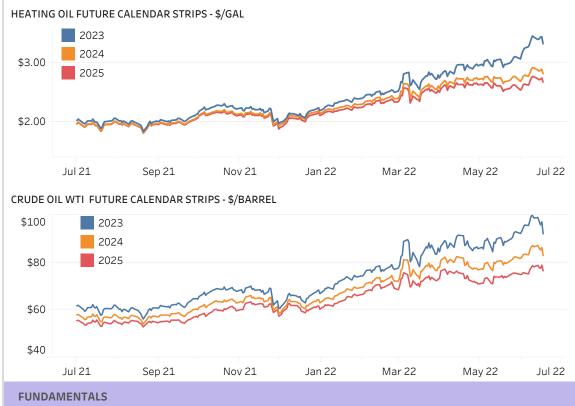
This map depicts forecasted temperatures for next week compared to the long-term average. The **blue/purple** areas are forecast to be colder than normal, gray areas are normal, and **yellow/orange/red** areas are warmer than normal. Abnormally hot weather in the summer and cold weather in the winter can increase the price for natural gas, oil, and electricity.

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OIL & DISTILLATES OVERVIEW



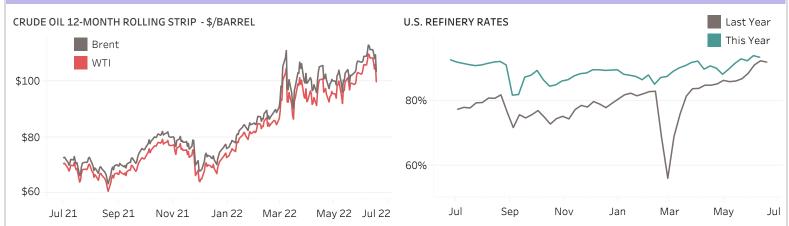
Prompt Month Price For Jul 22

This Week: \$109.56/Bbl

Prior Week: \$121.51/Bbl

CHANGE: (\$11.95)/Bbl

WTI closed at \$109.56 on Friday, down 9.2% from the week prior. Major central banks, including the Federal Reserve of the U.S., continued to tighten monetary policies and signal further increases to interest rates to reduce ongoing inflation. Interest rate hikes have created worries of a slowing global economy and ensuing cuts in demand for energy. WTI closed at its lowest point since May 12, and for the week dropped for the first time in nearly two months. Despite record highs at the gas pump, futures for U.S. gasoline and diesel also declined for the week.





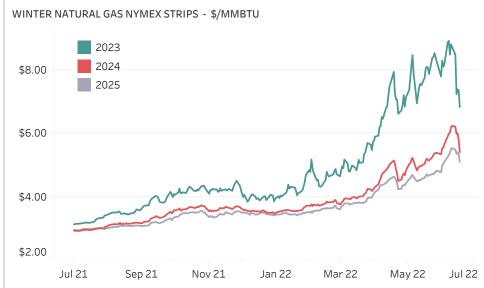
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MARKET SUMMARY

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NATURAL GAS OVERVIEW



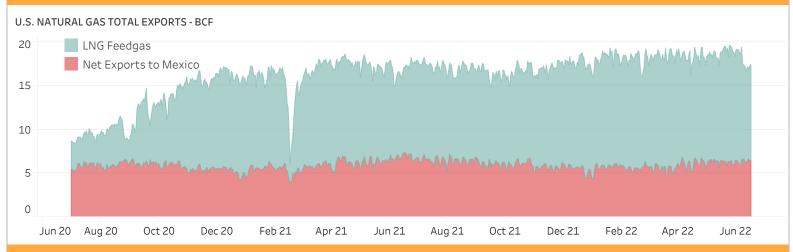
Winter natural gas NYMEX strips are an average of commodity prices for the months of December - March of each winter. Prices are presented in this format to highlight what consumers will pay during the typical heating season in the U.S.

Prompt Month Price For Jul 22

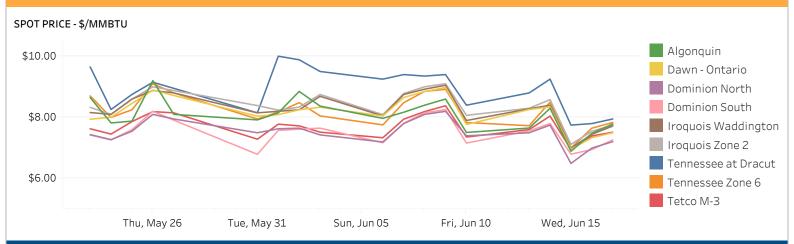


Front-month natural gas futures decreased 21.6% from the previous week, settling at \$6.94/MMBtu on Friday. The announcement that the Freeport LNG facility would be offline for much longer than initially anticipated caused prices to crash by nearly \$1.50/MMBtu in a single day. The EIA reported a 92 Bcf injection into national storage inventories this week, slightly higher than analyst projections. Furthermore, the Freeport facility's outage could improve the gas storage outlook in the coming months, with analysts projecting an additional 175-200 Bcf of natural gas will be injected into storage this season if the facility cannot resume full operations this year. This occurrence would help ease the current U.S. national storage deficit.

NATURAL GAS FUNDAMENTALS



NATURAL GAS SPOT MARKET

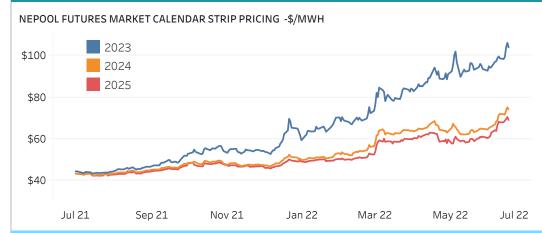


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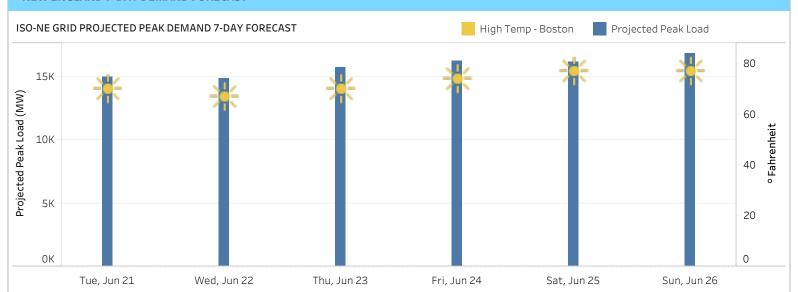


NEW ENGLAND ELECTRICITY OVERVIEW



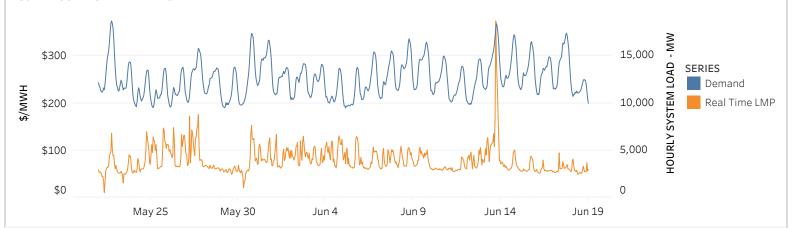
The NEPOOL 12-month strip rose 3.4%, settling at \$125.25/MWh on Friday. Calendar strips continued their run, with the 2023 strip climbing over \$5/MWh week-over-week. The 2023 strip rose 5.4%, settling at \$104.14/MWh, the 2024 strip rose 3.0%, settling at \$74.25/MWh, and the 2025 strip rose 1.7%, settling at \$69.13/MWh. While Friday saw a slight dip from mid-week record highs, New England electricity prices are unlikely to fall looking ahead to the anticipated high summer cooling demand and liquefied natural gas competition during the upcoming winter.

NEW ENGLAND 7-DAY DEMAND FORECAST



NEW ENGLAND GRID FUNDAMENTALS

ISO NE HOURLY GRID DEMAND & REAL TIME LMP RATE



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ENERGY SERVICESKEY CONTACTS





KEITH SAMPSON

Senior VP Energy Services

(617) 633-9320

ksampson@competitive-energy.com
ISO-NE; Massachusetts, Connecticut,
Rhode Island; NYISO



ZAC BLOOM

VP, Head of Sustainability & Renewables

(617) 237-6497

zbloom@competitive-energy.com
ISO-NE; CAISO; ERCOT; NYISO, SPP



CHARLIE AGNEW

Managing Director of Energy Services
(207) 576-3490

cagnew@competitive-energy.com
ISO-NE; Maine, New Hampshire,
Massachusetts



CHRIS BROOK

Director of Natural Gas & Energy Services
(207) 949-0312
cbrook@competitive-energy.com
ISO-NE; Maine, Massachusetts;
ERCOT; CAISO



LARRY PIGNATARO

Director of Strategic Partnerships
& Sr. Energy Services Advisor
(603) 767-5321

Ipignataro@competitive-energy.com
ISO-NE: New Hampshire, Maine,
Massachusetts



SANDY BEAUREGARD

Director of Sustainability Services
(207) 616-6340

sbeauregard@competitive-energy.com
ISO-NE; CAISO; ERCOT; NYISO; SPP



ZACK HALLOCK

Senior Energy Services Advisor

(603) 558-4872

zhallock@competitive-energy.com

ISO-NE; Massachusetts, Connecticut,

New Hampshire; NYISO



MAGGIE PAUL

Energy Services Advisor

(508) 648-9554

mpaul@competitive-energy.com

ISO-NE; Connecticut



LAUREN GREY

Energy Services Advisor

(207) 712-9703

Igrey@competitive-energy.com

ISO-NE; Maine

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