



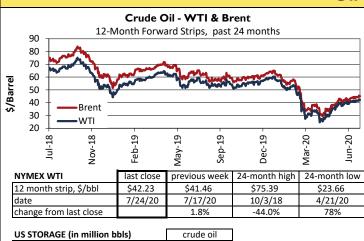
Competitive Energy Services Weekly Market Summary

July 20 - 24, 2020

Synopsis of Last Week's Energy Markets

Crude oil prices ended Friday \$41.11/barrel, a 1.3% increase from the week prior. An early week rise on news of EU stimulus measures was mitigated by bearish fundamentals indicators from the US and OPEC. Natural gas prices rose 5% last week to \$1.81/MMBtu as hot weather sent power burn demand to new records. Inventories remain well above typical levels, however, and demand could slacken again as states renew efforts to limit the COVID-19 outbreak.

Oil Market



537

4.9

outside

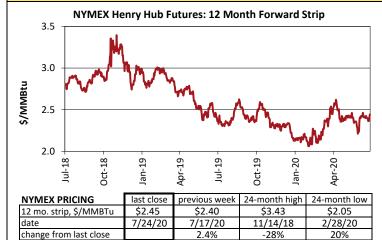
7/17/20

2.50 —	NYMEX	12-Month F	orward	Strips, p	past 24 months		
2.10	^		₩.				
= 1.70	1/2	Mary Mary	<u>~\</u>	March	man and the	•	
1.30					•	ha.	
0.90	Heating (Gasoline	Oil				1	
0.50	1	1	1	-	ı	·	1
Jul-18	-18	-19	-19	-19	-19	-20	-20
Jul	Nov-18	Feb-19	Мау-19	Sep-19	Dec-19	Mar-20	Jun-20
NYMEX Heati	ng Oil	last close	previo	us week	24-month high	24-mor	nth low
12 month strip	o, \$/gal	\$1.31	\$1	28	\$2.43	\$0.	.90
date		7/24/20	7/17/20		10/3/18	4/28/20	
change from I	ast close		2.	2%	-46%	46	i%
US STORAGE	(in million b	bls)	dist	illate	propane	gaso	line
domostic stoc	ke ac of	7/17/20	1 1	70	0	2/	17

Heating Oil & Gasoline

US STORAGE (in million bbls)	distillate	propane	gasoline	
domestic stocks as of 7/17/20	178	0	247	
gain / loss from previous week	1.1	0.0	-1.8	
comparison to historic range	within	within	within	

Natural Gas Market



NYMEX Natural Gas Forwards vs. 1 Year Range									
2.6 2.6 2.0	Max	Min	Curren						
1.4	IVIUX		Curren	`					
			Jun-23 - Sep-23 - Dec-23 -	Mar-24 - Jun-24 - Sep-24 - Dec-24 -					
Forwards Contract									
FORWARDS	12 month	18 month	24 month	36 month					
ctrin (\$/NANARTu)	\$2.45	\$2.52	¢2 50	\$2.40					

- Orwards contract									
FORWARDS	12 month	18 month	24 month	36 month					
strip (\$/MMBTu)	\$2.45	\$2.52	\$2.50	\$2.49					

CES SCORE 12 month 41 18 month 24 month 38 36 month

domestic stocks as of

gain / loss from previous week

comparison to historic range

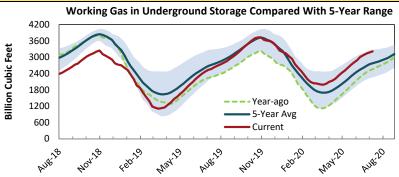
The Score provides a measure of how current prices compare to their 52-week range. A score close to 0 indicates that current prices are close to their 52week highs; a score close to 100 indicates that current prices are close to their 52-week lows.

Natural gas futures are useful for both natural gas and electricity consumers because they drive electricity pricing in many U.S. markets. This chart compares the current natural gas price for each forward month on the NYMEX exchange to the highest and lowest prices for the same month over the past 12 months.



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Natural Gas Storage



This chart shows the amount of natural gas in storage at each point in time (red line) compared to the highest, lowest, and average amounts in the past 5 calendar years.

EIA Storage Data	date	Bcf	+/ -
Previous Stock Level	7/10/20	3,178	
Most Recent Stock Level	7/17/20	3,215	
Year-ago Stock Level		2,559	25.6%
5-Year Average Stock Level		2,779	
Most Recent Net Change	7/17/20	37	
Year-Ago Net Change		44	
5-Year Average Net Change		37	

Data Source: EIA http://tonto.eia.doe.gov/oog/info/ngs/ngs.html

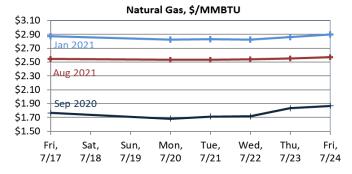
Market Assessment

NYMEX Futures Summary Statistics											
Last Expired Prompt Most Expensive Least Expensive Winter Avg											
	Contract	Exp. Date	Price	Month	Price	Next 12 Months	Price	Next 12 Months	Price	(Nov20-Mar21)	
Crude oil	Aug-20	7/20/20	\$40.81	Sep-20	\$41.29	Jul-21	\$42.94	Sep-20	\$41.29	\$42.00	
Heating oil	Jul-20	6/30/20	\$1.18	Aug-20	\$1.26	Jul-21	\$1.36	Aug-20	\$1.26	\$1.30	
Natural gas	Jul-20	6/26/20	\$1.50	Aug-20	\$1.81	Jan-20	\$2.90	Aug-20	\$1.81	\$1.89	

NYMEX End-of-Day Settlements



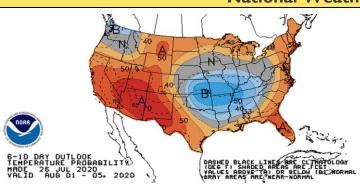
Crude oil prices ended Friday \$41.11/barrel, a 1.3% increase from the week prior. Early in the week, prices climbed as the EU agreed on a burly coronavirus relief package for €750B of grants and low interest loans, and as the dollar to the lowest level since March. However, these gains were mostly overtaken by continued signs from the US that Congress will not easily pass extensions of unemployment benefits, fueling further US economic concerns. This is combined with lukewarm demand recovery, the promise of additional supply from OPEC members with output cuts expiring next month, and a continued US supply glut. US stocks rose 4.9 million barrels this week. Domestic production is rising as Permian basin active wells are up ~25% month over month. It is still to be seen if U.S. stockpiles can further absorb increased supply.



Natural gas prices rose to \$1.81/MMBtu last week, a 5% increase week-over week. Last week's heat wave led to record-high gas demand for power generation on Monday, and forecasts point to regional high temperatures in the coming weeks. While this higher demand could limit future storage injections, inventories remain 16% above the 5-year average. Price gains could be limited as global response to the COVID-19 pandemic continue to weaken both domestic and international demand. In addition, while U.S. production remains below 90 Bcf and trails last year's output, output has begun to recover and associated gas production could see gains as Permian oil production shows early signs of recovery.

The National Weather Service near-term forecast calls for above average temperatures throughout most of the Eastern and Western U.S. and average or below average temperatures in the Midwest. The CES Market Score on page 1 decreased from the previous week. Clients with electricity or natural gas contracts expiring in 2020 should consult with a CES representative for customized guidance.

National Weather Service Forecast



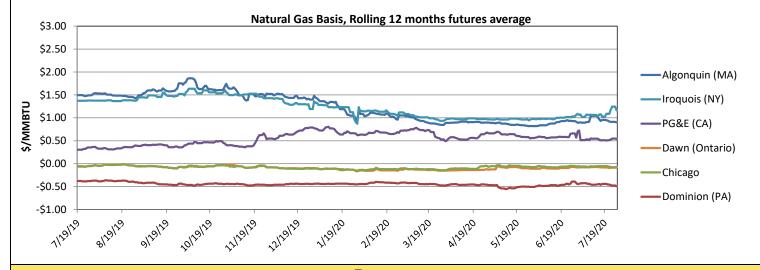
6 - 10 Day Forecast for Aug I - 5

This map depicts forecasted temperatures for next week compared to the long term average. The blue/purple areas are forecast to be colder than normal, white areas are normal, and yellow/orange/red areas are warmer than normal. Abnormally hot weather in the summer and cold weather in the winter can increase the price for natural gas, oil, and electricity.

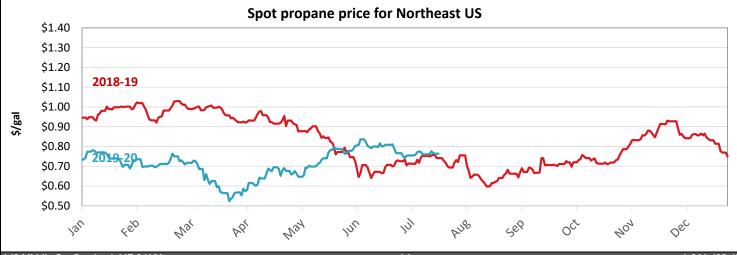
Source: Chart from the National Weather Service Climate Prediction Center www.cpc.ncep.noaa.gov

Natural Gas Basis Futures

Basis is the price differential between Henry Hub, located in Erath, Louisiana, and the liquidity point closest to the end-user. Because Henry Hub is used as the delivery point for NYMEX natural gas futures contracts, the cost of using natural gas in any geographic region of the country can be approximated by adding the basis price for the appropriate liquidity point to the NYMEX futures contract. Basis prices can be negative (indicating that natural gas at a liquidity point is cheaper than at the Henry Hub) or positive (indicating that natural gas at a different liquidity point is more expensive than at the Henry Hub). Basis prices are a key component of regional electricity and natural gas costs.



Propane



Spot Prices

New England ISO Real Time Power Pricing By Zone (\$/MWh)									
	New England ISO Real Tim								
		7/20/20	7/21/20	7/22/20	7/23/20	7/24/20	7/25/20	7/26/20	Avg
	Maine RT On Pk	31	25	30	36	21			29
	Maine RT Off Pk	22	19	17	17	18	20	18	19
	NH RT On Pk	32	25	30	37	21			29
	NH RT Off Pk	22	20	17	17	18	20	18	19
	Vermont RT On Pk	31	25	30	36	21			28
	Vermont RT Off Pk	22	19	17	17	18	20	18	19
	Connecticut RT On Pk	31	25	30	36	21			28
	Connecticut RT Off Pk	21	19	17	17	18	20	18	18
	Rhode Island RT On Pk	31	25	30	36	21			29
	Rhode Island RT Off Pk	22	19	17	17	18	20	18	19
	NE Mass RT On Pk	32	25	30	37	21			29
	NE Mass RT Off Pk	22	19	17	17	18	20	18	19
	SE Mass RT On Pk	32	25	30	37	21			29
	SE Mass RT Off Pk	22	19	17	17	18	20	18	19
	WC Mass RT On Pk	31	25	30	36	21			29
	WC Mass RT Off Pk	22	19	17	17	18	20	18	19
	New York ISO Real Time Po	ower Pricing	g By Zone (\$/MWh)					Avg
	Capital RT On Pk	25	26	25	28	23			25
	Capital RT Off Pk	19	18	17	17	19	22	22	19
₽ F	Central RT On Pk	24	26	25	29	23			25
∣≨	Central RT Off Pk	18	17	16	16	19	22	21	18
(\$)	Hudson RT On Pk	25	27	23	22	24			24
Power (\$/MWh)	Hudson RT Off Pk	19	18	18	17	20	23	22	20
8	Mohawk RT On Pk	24	26	25	27	23			25
-	Mohawk RT Off Pk	18	17	17	16	19	22	20	18
	Milwood RT On Pk	25	27	46	62	24			37
	Milwood RT Off Pk	19	18	18	17	20	23	22	20
	NYC RT On Pk	36	32	47	40	24			36
	NYC RT Off Pk	22	20	22	18	21	24	28	22
	PJM Real Time Power Prici	ng By Zone	(\$/MWh)						Avg
	Eastern Hub On Pk	62	37	112	89	89			78
	Eastern Hub Off Pk	17	17	17	17	17	22	22	18
	Western Hub On Pk	24	26	29	30	30			28
	Western Hub Off Pk	16	16	16	17	17	21	21	18
	PPL Zone On Pk	27	27	31	27	27	24	21	28
	PPL Zone Off Pk AEP RT On Pk	16 26	16 26	16 29	16 32	16 32	21	21	18 29
	AEP RT Off Pk						22	22	
		16	16	17	17	17	23	23	18
	Chicago RT On Pk	23	22	27	30	30			26
	Chicago RT Off Pk	16	16	16	16	16	22	22	17
	New Jersey Hub On Pk	30	26	37	27	27			29
	New Jersey Hub Off Pk	17	16	17	17	17	22	22	18
	California ISO Real Time Po	ower Pricing	g (\$/MWh)						Avg
	SoCal Edison RT On Pk	21	25	21	20	22			22
	SoCal Edison RT Off Pk	18	22	21	21	19	25	25	21
		7/20/20	7/21/20	7/22/20	7/23/20	7/24/20	7/25/20	7/26/20	Avg
至	Henry Hub, LA	1.67	1.63						1.65
₽	TZ6, MA	1.57	1.46	1.51	1.48	1.64			1.53
Σ	Algonquin, MA	1.70	1.58	1.62	1.60	1.83			1.67
\$\$	Chicago Hub, IL	1.56	1.61	1.58	1.63	1.65			1.61
Ga	New York, NY	1.83	1.79	1.76	1.81	1.86			1.81
ra	Dominion South, PA	1.31	1.73	1.23	1.21	1.24			1.25
Natural Gas \$/MMBtu	Opal Hub, WY				1.50				1.52
Ž	-	1.52	1.52	1.50		1.57			
<u> </u>	PG&E Citygate, CA	2.40	2.39	2.39	2.37	2.41			2.39